

## Monitoring Salt Precipitation in Porous Media Using <sup>23</sup>Na MRI

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<u>Introduction:</u> Salt precipitation, also known as salt-out poses a challenge for CO<sub>2</sub> storage in saline aquifers, due to potential injectivity loss. While <sup>1</sup>H MR/MRI has been used to monitor water evaporation [1], <sup>23</sup>Na MR/MRI offers additional insight by enabling the tracking of sodium in both dissolved and crystalline forms. Furthermore, <sup>23</sup>Na MR/MRI can be combined with <sup>1</sup>H MR to give sodium concentration in the brine phase.

<u>Methods:</u> Experiments were conducted on Bentheimer sandstones saturated with 8 wt% NaCl brine, with dry  $N_2$  as a model gas. Salt precipitation was monitored using a variable field magnet allowing to switch between  $^1H$  and  $^{23}Na$  MR measurements. The  $^{23}Na$  MR signal was resolved using both  $T_2$ \* and  $T_1$  relaxation times, enabling quantitative differentiation of sodium content in solution and solid phases. Phase-encode imaging methods were employed to selectively image solution and crystalline sodium.

<u>Results and discussion:</u> Initially, brine was displaced due to viscous flow of gas. Fluid displacement was well separated from the subsequent evaporation and salt precipitation stages. A complete conversion of the residual solution sodium into crystalline sodium was observed. 1D and 2D images were acquired showing the spatial distribution of sodium during and after drying.

<u>Conclusions:</u> Crystallization was localized at the drying front near the sample inlet. This salt accumulation was attributed to capillary backflow [2] to transport sodium to the drying front, as evidenced by the contrasting spatial profiles of  $^{23}$ Na and  $^{1}$ H content in solution. The methods presented using  $^{23}$ Na MRI have great potential for salt precipitation studies, paving the way for applications in  $CO_2$  storage and other processes.

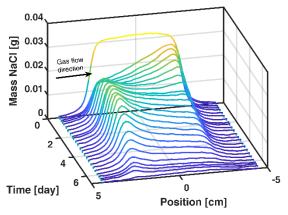


Fig. 1: 1D Hybrid-SESPI images of solution, <sup>23</sup>Na converted to NaCl mass for display.

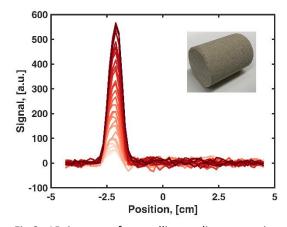


Fig.2: 1D images of crystalline sodium at various times during the process acquired using 1D DHK SPRITE. The images show progressive accumulation of salt crystals at the entrance of the core plug.

## References:

[1] Y. Wang, E. Mackie, J. Rohan, T. Luce, R. Knabe, and M. Appel, SCA2009-25 (2009)

[2] H. Ott, S.M. Roels, K. de Kloe, Int. J. Greenh. Gas Con. 43, 247-255 (2015)